

# Tuscarawas IR 77 / US 250 / SR 39 Feasibility Study

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## Appendix K: Utilities



12/22/2023

ERIKA RILEY  
BURGESS & NIPLE  
330 RUSH ALLEY  
COLUMBUS, OH 43215

**Re: OUPS Request # A335501181  
0 W HIGH AVE, NEW PHILADELPHIA, TUSCARAWAS COUNTY**

Dear ERIKA RILEY,

We received your Ohio Utilities Protection Service (OUPS) inquiry referenced above. The approximate locations of Dominion Energy Ohio's (DEO) facilities are illustrated on the enclosed map.

As required by statute, DEO acknowledges its pipelines, as a rule, were installed at approximately 36" deep. At concerned points where you need to know the location and elevation of DEO's pipeline, you may excavate by hand digging to temporarily expose the pipeline enabling you to obtain the necessary information. Contact the Ohio Utility Protection Service (OUPS) (1-800-362-2764) prior to your excavation and submit an excavation ticket. In addition to hand digging, you may use non-destructive pipeline location methods, such as those performed by companies like So-Deep or T2 Utility Engineers (330-486-0932).

DEO requests that its facilities and easement areas be appropriately represented, dimensioned and identified on all survey plats, improvement and/or development plans and plats, etc. DEO requests that all parties comply with the attached Ohio General Restrictions, Landscape-Fence Guidelines, Pavement Vent Details. DEO requires equipment specifications be submitted for loading analysis and mitigation purposes when crossing DEO's pipeline. Complete and submit the surface loading assessment form to DEO.

**FOR RESIDENTIAL SERVICES AND SERVICE LINE DISCONNECTS:** Please contact the Ohio Construction Support Group at 888-619-0786 or email: [ohioconstructionsupport@dominionenergy.com](mailto:ohioconstructionsupport@dominionenergy.com).

**FOR MAINLINE EXTENSIONS AND COMMERCIAL SERVICES (NEW AND LOAD ADDITIONS):** Please contact the Ohio Construction Support Group at 888-619-0786 or email: [ohioconstructionsupport@dominionenergy.com](mailto:ohioconstructionsupport@dominionenergy.com).

**FOR RELOCATIONS:** Please send a copy of your proposed plans to our office for conflict review and resolution at least 4 months prior to your constructions. Please send all plans and correspondence to the following address:

Dominion Energy Ohio  
Attn: 2nd Floor Relocations Design  
320 Springside Dr, Suite 320  
Akron, Ohio 44333  
Email: [relocation@dominionenergy.com](mailto:relocation@dominionenergy.com)  
Ph: 330-664-2409  
Fax: 888-504-0126

In addition to the review for conflicts with DEO facilities and your project, DEO will also need to review the plan, profile and cross sections for the proposed improvements where they cross DEO's pipeline. When crossing DEO's high pressure pipeline (high, transmission, gathering, storage and production) the profile centerline should be based along the centerline of DEO's pipeline. For DEO's distribution pipeline, the profile centerline can be based along the centerline of the proposed roadway work. Use the standard scale of a vertical scale of 1"=5' and a horizontal scale of 1"=50' for

your plan, profile and cross sections. Included in the profile and cross sections should be the existing and proposed grades, existing utilities, proposed road and utility improvements, and DEO's existing pipeline. The profiles and cross sections should be incorporated into your construction improvement plans.

DEO's response is based on the project information you or others provided for this project. The location of DEO facilities within the project area are based on the records of the original installation, and are therefore approximate, and not guaranteed. DEO has no knowledge or information of changes that may have been made to the site after the original installation. Any reliance on the information provided is solely at the risk of the user, who agrees to indemnify, defend and hold DEO, its owners, officers, affiliates and subsidiaries harmless, to the fullest extent permitted by law, from and against any and all loss, claims, demands, damages, injuries or suits in anyway arising out of or incident to its use.

Dominion Energy requests that the following note be added to your plans for the benefit of your contractor:

"It is the contractor's responsibility to maintain the lateral and subjacent support of Dominion Energy's pipeline(s), in compliance to 29 CFR, Part 1926, subpart P, (safe excavation & shoring). One-foot minimum vertical and horizontal clearance must be maintained between Dominion Energy Ohio's (DEO) existing pipeline(s) and all other improvements. Extreme care should be taken not to harm any DEO facility (pipelines, etc.) or appurtenance (pipe coating, tracer wire, cathodic protection test station wires & devices, valve boxes, etc.). DEO facilities must be protected with a tarp during bridge construction. The contractor will be responsible and liable for ensuring that all DEO existing facilities, above and below ground, remain undamaged, accessible and in working order. The crossing of DEO's pipeline with another steel facility may create a potential corrosion issue for the proposed facility and the existing DEO facility. Please contact Dominion Energy Ohio's Corrosion Department: Dave Cutlip (330-266-2121), Rick McDonald (330-266-2122), or Al Humrichouser (330-478-3757)."

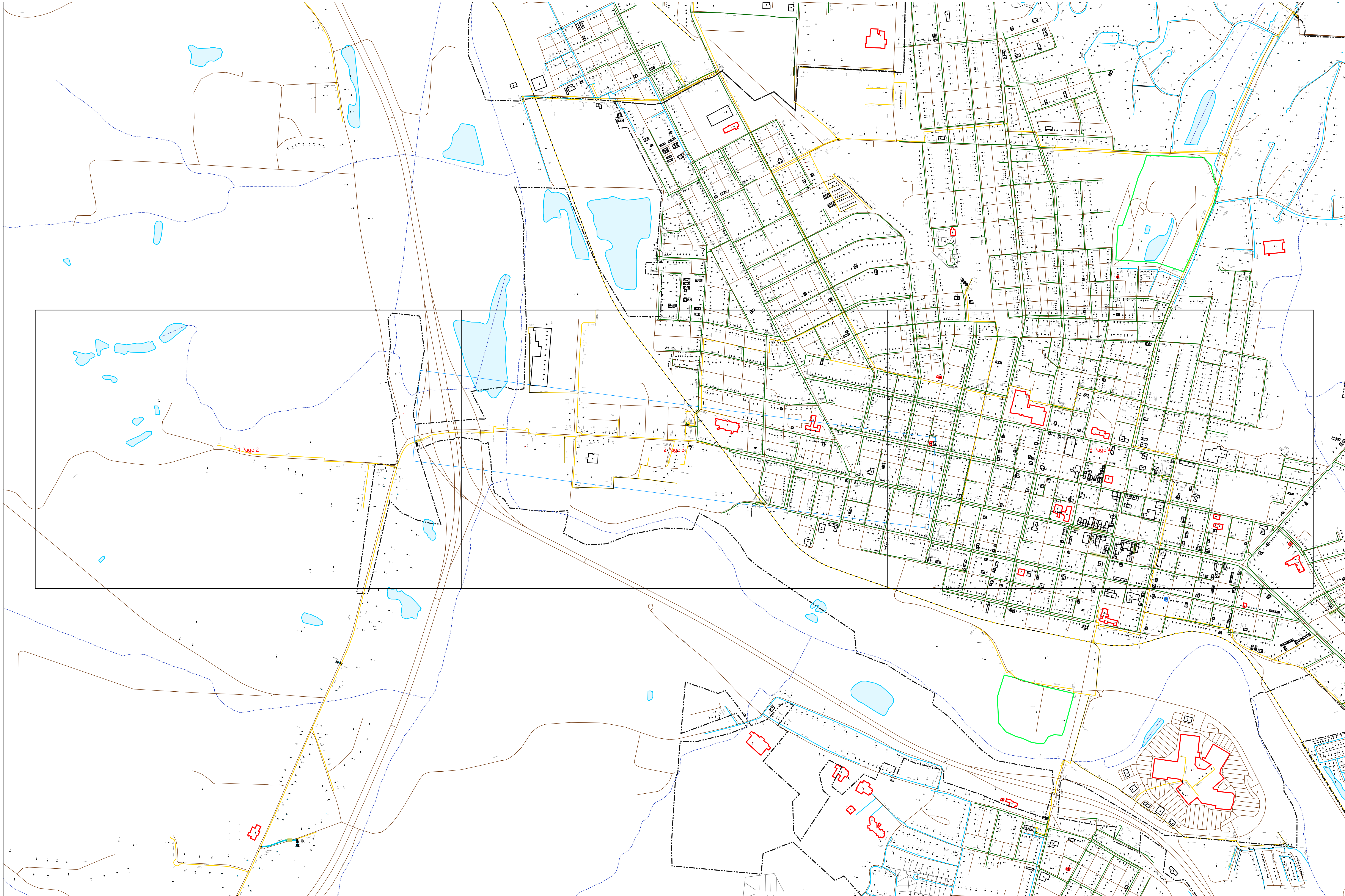
Since over 1000 gas companies now operate in Ohio, proper pipeline identification is necessary to assure minimum critical response time. We request that you add the following general note to your construction plans: DEO = Dominion Energy Ohio, 1-800-362-7557. Dominion Energy's facilities should be identified appropriately on your construction plans.

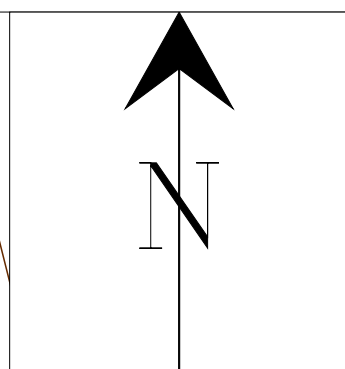
To avoid personal injuries, property damages, legal actions, etc., no construction, grading or excavating should begin within 30 feet of any DEO high pressure natural gas pipeline without written approval from this office. No improvements of any kind should be made by any party other than DEO within 100 feet radius of a DEO Gas Well or DEO Brine/Oil Tank.

DEO will not be liable for nor accept any contractor delay costs that the company has not had an opportunity to review, dispute and/or resolve.

Sincerely,

















Dominion Energy Ohio

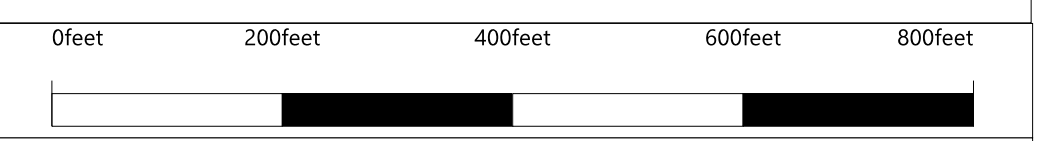




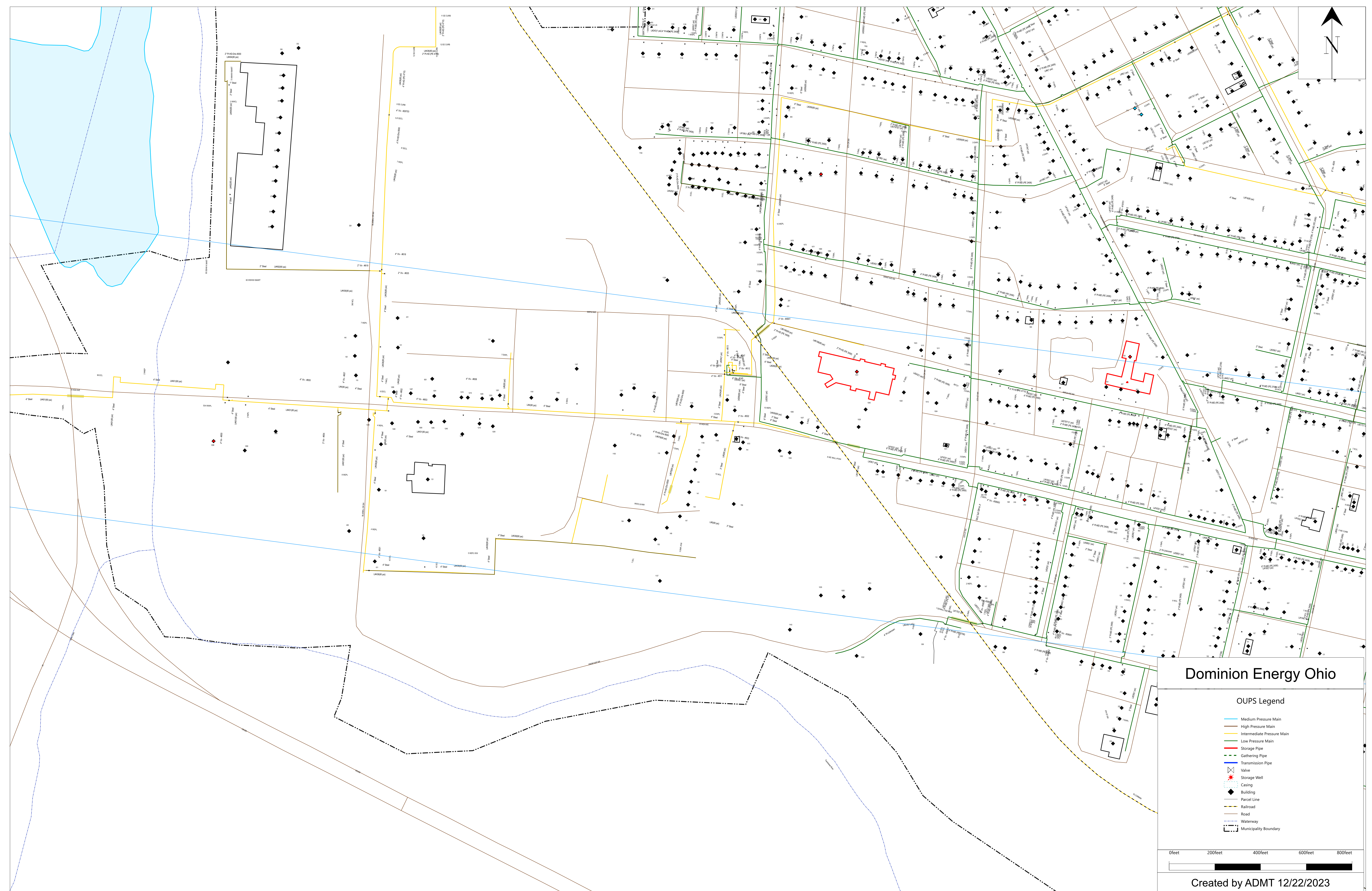
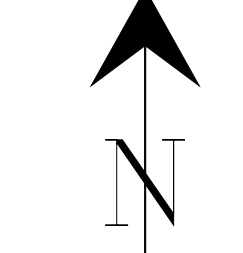
### Dominion Energy Ohio

#### OUPS Legend

-  Medium Pressure Main
-  High Pressure Main
-  Intermediate Pressure Main
-  Low Pressure Main
-  Storage Pipe
-  Gathering Pipe
-  Transmission Pipe
-  Valve
-  Storage Well
-  Casing
-  Building
-  Parcel Line
-  Railroad
-  Road
-  Waterway
-  Municipality Boundary



















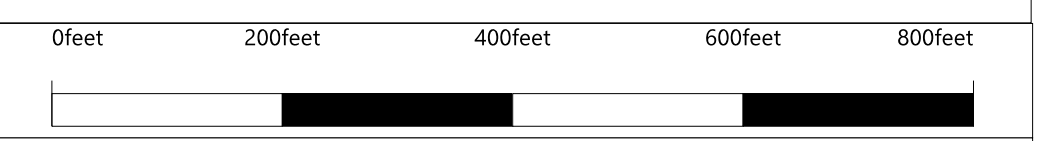
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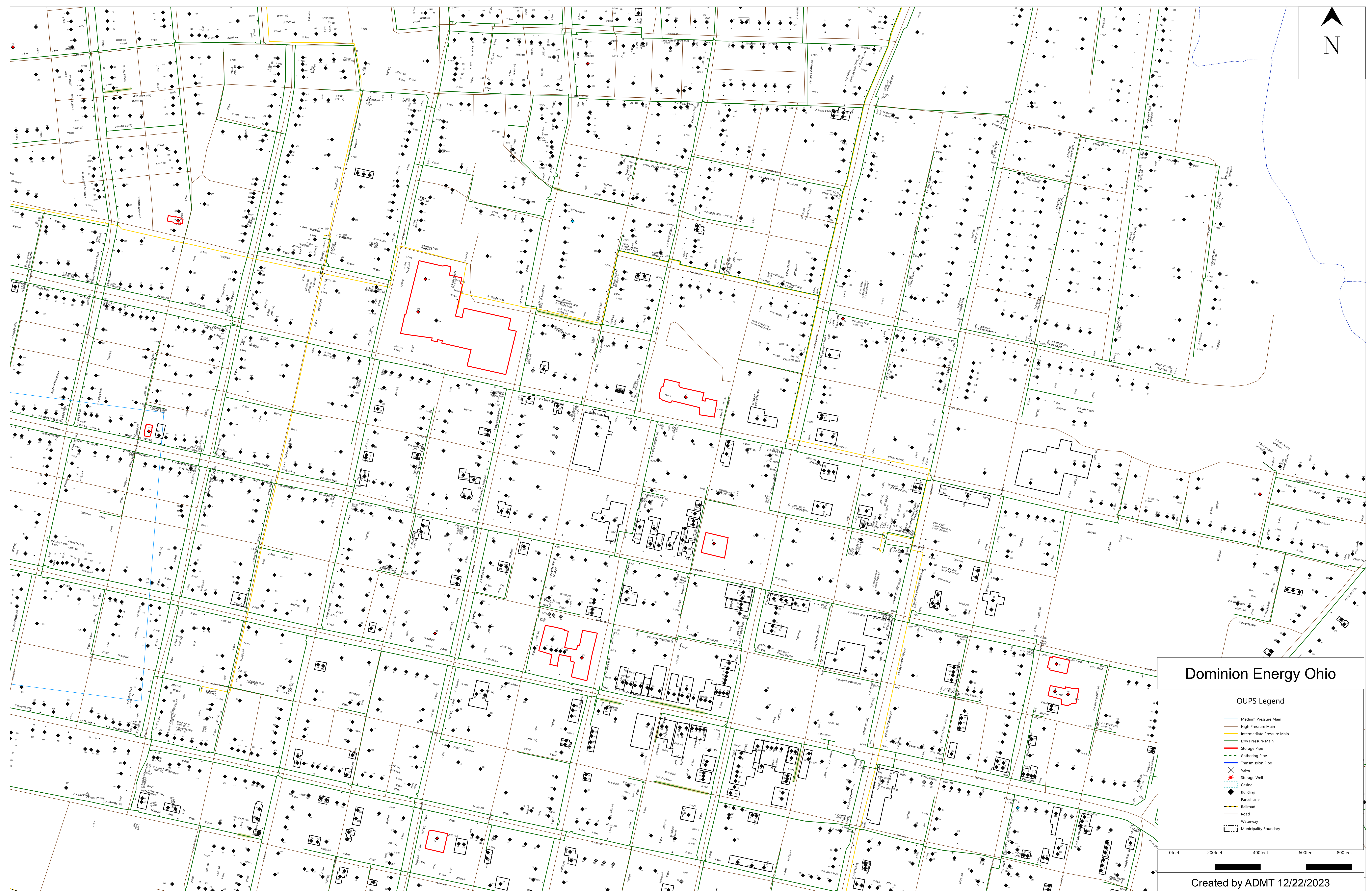
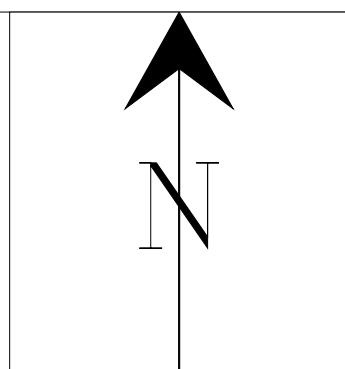
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**Dominion Energy Ohio**

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0feet 200feet 400feet 600feet 800feet

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**Questions regarding these PDF's contact:**



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Deborah Harris (614) 883-7832 [daharris@aep.com](mailto:daharris@aep.com)

**For Planning and Projects:**



An **AEP** Company

AEP Ohio  
Attn: Brent Gates (614) 883-6802 [bmgates@aep.com](mailto:bmgates@aep.com)  
700 Morrison Road  
Gahanna, OH 43230



An **AEP** Company

Appalachian Power  
Attn: Jay Singleton III (304) 348-4162 [jesingleton@aep.com](mailto:jesingleton@aep.com)  
200 Association Drive, 02  
Charleston, WV 25311



An **AEP** Company

For Indiana:  
Indiana Michigan Power  
Attn: David A Hursh (260) 408-3446 [dahursh@aep.com](mailto:dahursh@aep.com)  
110 E. Wayne St, 21<sup>st</sup> Floor  
Fort Wayne, IN 46802



An **AEP** Company

For Michigan:  
Indiana Michigan Power  
Attn: Brandon Thomas (269) 208-0057 [bmthomas@aep.com](mailto:bmthomas@aep.com)  
52807 US 131 N., 01  
Three Rivers, MI 49093



An **AEP** Company

Kentucky Power  
Robert E Matthews Service Center  
Attn: Amber Hatfield (606) 929-1458 [adhatfield@aep.com](mailto:adhatfield@aep.com)  
12333 Kevin Avenue, 01  
Ashland, KY 41102



An **AEP** Company

All planning inquiries go through the Solution Center  
888-216-3523



## Legend

### CBYD

#### Transmission

Overhead Conductor



Underground



Station



Structure



Takeoff



#### Distribution

##### Pole

- Company Owned
- Foreign Owned
- Private Owned
- Push Pole
- 0

##### Transformer\_Critical\_Customer



Critical Customer

##### Transformer\_Special\_Op\_Condition



Special Operating Condition

#### Meter

- All Other Meters
- Primary Meter (in line)
- Primary Meter (not in line)

## Legend

#### Transformer

- Distribution Ground Mount
- Distribution OH Pole Mount
- Distribution UG Pad Mount
- Network

#### UG\_Property

- Below Grade
- Double Meter
- Handhole
- Manhole
- Meter
- Switch Cabinet
- Primary Enclosure
- Pad
- Pedestal
- Pit
- Power
- Pullbox
- Secondary
- Secondary Bus Enclosure
- Splice Box
- Temporary
- Unknown

Vault

#### Energy\_Storage

Battery

#### Conduit

- Contains conduit
- No conduit

## Legend

#### Light

- Area Light
- Light Node Controlled
- Light, Not On List
- Light, Owned, Co. Maintained
- Street Light
- Light, Unknown
- Light, Undetermined

#### Primary

- OH 0
- OH MV 1 Phase
- OH MV 2 Phase
- OH MV 3 Phase
- UG 0
- UG MV 1 Phase
- UG MV 2 Phase
- UG MV 3 Phase

#### Secondary UG

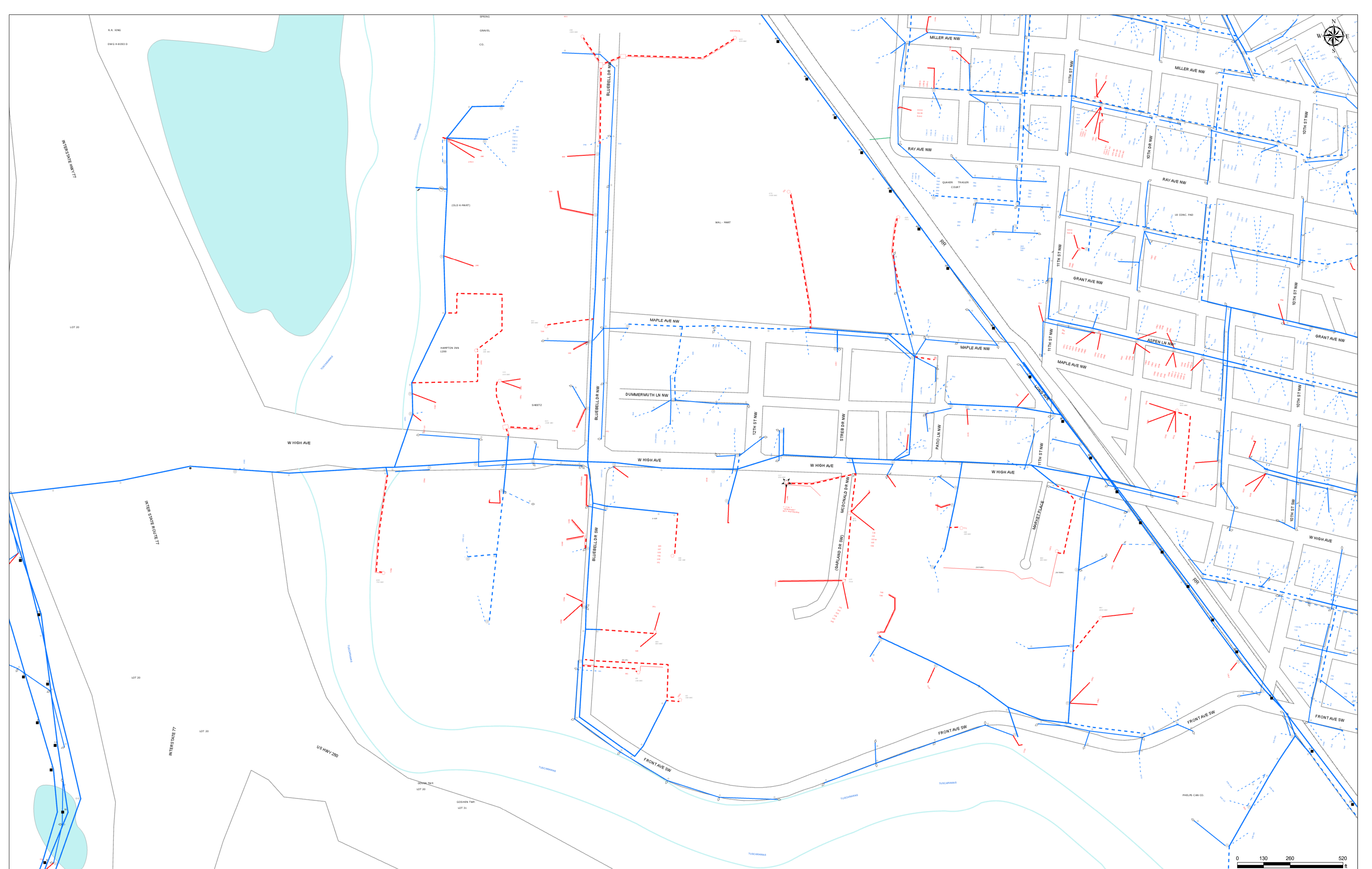
- UG LV Service
- UG LV Street Light
- UG 0
- UG LV Secondary
- UG LV Secondary Poly Phase

#### Secondary Aerial

- OH 0
- OH LV Service
- OH LV Secondary
- OH LV Secondary Poly Phase
- OH LV Street Light

#### Substation\_Fence

Substation



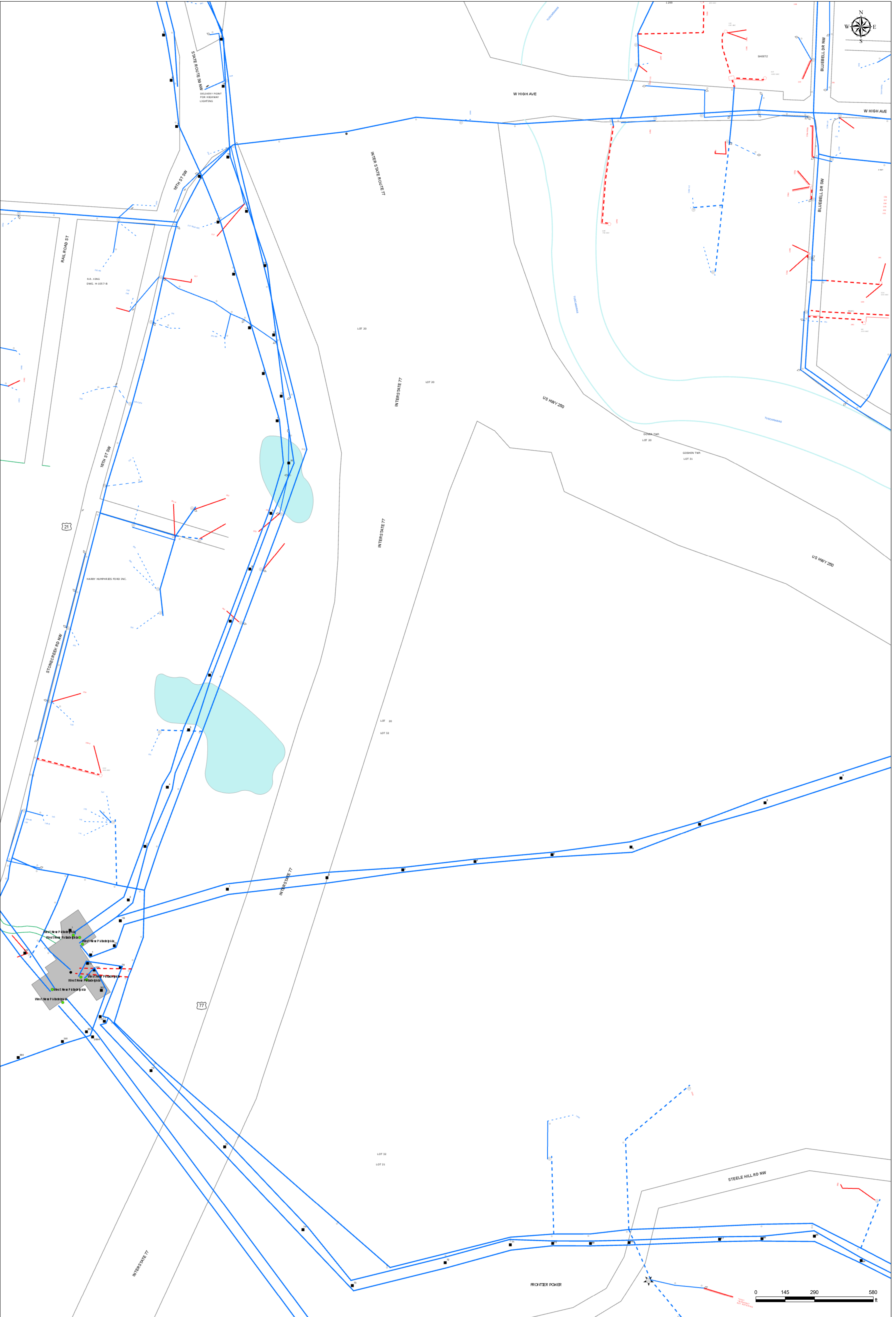
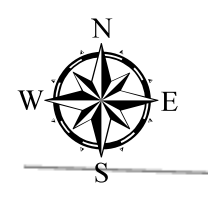
AEP Distribution Web Map



0 130 260 520 ft

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AEP Distribution Web Map

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